LARGEST & DIVERSIFIED NORTH AMERICAN FOCUSED URANIUM COMPANY
Disclaimer

Statements contained in this presentation which are not historical facts are forward-looking statements that involve risks, uncertainties and other factors that could cause actual results to differ materially from those expressed or implied by such forward-looking statements. Factors that could cause such differences, without limiting the generality of the following, include: risks inherent in exploration activities; volatility and sensitivity to market prices for uranium; volatility and sensitivity to capital market fluctuations; the impact of exploration competition; the ability to raise funds through private or public equity financings; imprecision in resource and reserve estimates; environmental and safety risks including increased regulatory burdens; unexpected geological or hydrological conditions; a possible deterioration in political support for nuclear energy; changes in government regulations and policies, including trade laws and policies; demand for nuclear power; failure to obtain necessary permits and approvals from government authorities; weather and other natural phenomena; and other exploration, development, operating, financial market and regulatory risks. Although Uranium Energy Corp believes that the assumptions inherent in the forward-looking statements are reasonable, undue reliance should not be placed on these statements, which only apply as of the date of this release. Uranium Energy Corp. disclaims any intention or obligation to update or revise any forward-looking statement, whether as a result of new information, future event or otherwise.

Mineral Resource Estimates: The mineral resource estimate has been prepared using industry accepted practice and conforms to the disclosure requirements of Subpart 1300 of Regulation S-K. Mineral reserve and mineral resource estimates are evaluated annually providing the opportunity to reassess the assumed conditions. Although all the technical and economic issues likely to influence the prospect of economic extraction of the resource are anticipated to be resolved under the stated assumed conditions, no assurance can be given that the estimated mineral resource will become proven or probable mineral reserves. All U.S. resources have been reviewed and approved for disclosure by Clyde L. Yancey, P.G., SME Registered Member, who is considered a Qualified Person under Subpart 1300 of Regulation S-K. All Canadian resources have been reviewed and approved for disclosure by Chris Hamel, P.Geo., who is considered a Qualified Person under Subpart 1300 of Regulation S-K.

Exploration Target: is a statement or estimate of the exploration potential of a mineral deposit in a defined geological setting where the statement or estimate, quoted as a range of tonnage and a range of grade (or quality), relates to mineralization for which there has been insufficient exploration to estimate a mineral resource.
Fastest Growing, 100% Unhedged
Pure Play Uranium Company

| $566 Million | North American Resource & Infrastructure
| Accretive Acquisitions\(^1\) | Rosatom’s Uranium One Americas, UEX, Rio Tinto’s Roughrider Project, and a portfolio of Canadian uranium exploration projects from Rio Tinto |
| 226.2 M lbs. M&I | Creating the Largest Diversified North American Focused Portfolio
| 102.7 M lbs. Inferred | 3x increase of total resources
| \(U_3O_8\) Resources\(^2\) | 4x increase of production capacity |
| 8.5 M lbs. \(U_3O_8\) | Largest, Fully Permitted, Low-Cost ISR Projects Resource Base of Any U.S. Based Producer |
| U.S. Licensed Capacity/ Year\(^3\) | |
| $192.3 Million | Strong Balance Sheet, No Debt |
| Cash & Liquid Assets\(^4\) | |
| $163.95 Million | Physical Uranium Portfolio\(^5\) |
| Gross Revenue | Cumulative to Sep 28, 2023:
| with gross profit of $49.60 Million | 466,000 lbs of Inventory on hand at $70/lb Market Value= ~$32.6M
| Weighted Average Sales Price of $52.05/lb | 1,500,000 lbs. to be purchased by UEC through Dec 2025 at avg cost of ~$50/ lb. |

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\(^1\) UEC press release dated Oct 12, 2022; $340 M in acquisitions was completed in the FY 2023 as of July 31, 2023
\(^2\) Does not include the Kiggavik, Wheeler River, or West Bear project resources. Refer to the appendix for a detailed breakdown of resources reported under S-K 1300, note the Disclaimer on Slide 2, and the Company’s technical reports on SEDAR and EDGAR
\(^3\) UEC press release dated Nov 17, 2022
\(^4\) UEC annual report for the fiscal year ended July 31, 2023
\(^5\) As of Sep 28, 2023, see UEC press release dated Sep 29, 2023
Total Resources of 226.2 M lbs. $U_3O_8$ as M&I and 102.7 M lbs. $U_3O_8$ as Inferred
Largest, Diversified Resource Base in the Western Hemisphere

### Hub and Spoke ISR Portfolio (S-K 1300 compliant)

**Four Projects are Fully Permitted**

<table>
<thead>
<tr>
<th>District</th>
<th>Attr. Resources (Mlbs)</th>
<th>M&amp;I</th>
<th>Inferred</th>
</tr>
</thead>
<tbody>
<tr>
<td>Wyoming</td>
<td>66.2</td>
<td>15.05</td>
<td></td>
</tr>
</tbody>
</table>

### Hub and Spoke ISR Portfolio (S-K 1300 compliant)

**Three Projects are Fully Permitted**

<table>
<thead>
<tr>
<th>District</th>
<th>Attr. Resources (Mlbs)</th>
<th>M&amp;I</th>
<th>Inferred</th>
</tr>
</thead>
<tbody>
<tr>
<td>Texas</td>
<td>9.13</td>
<td>9.92</td>
<td></td>
</tr>
</tbody>
</table>

### Arizona Hardrock Pipeline (S-K 1300 compliant)

<table>
<thead>
<tr>
<th>Project Name</th>
<th>Attr. Resources (M lbs.)</th>
<th>M&amp;I</th>
<th>Inferred</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anderson</td>
<td>32.06</td>
<td>-</td>
<td>4.46</td>
</tr>
<tr>
<td>Workman Creek</td>
<td>-</td>
<td>4.46</td>
<td></td>
</tr>
<tr>
<td>Arizona Total</td>
<td>32.06</td>
<td>4.46</td>
<td></td>
</tr>
</tbody>
</table>

### Saskatchewan Portfolio (S-K 1300 compliant)

<table>
<thead>
<tr>
<th>Project Name</th>
<th>Attr. Resources (M lbs.)</th>
<th>M&amp;I</th>
<th>Inferred</th>
</tr>
</thead>
<tbody>
<tr>
<td>Roughrider</td>
<td>27.84</td>
<td>36.04</td>
<td></td>
</tr>
<tr>
<td>Shea Creek</td>
<td>33.16</td>
<td>13.78</td>
<td></td>
</tr>
<tr>
<td>Millennium</td>
<td>11.42</td>
<td>4.36</td>
<td></td>
</tr>
<tr>
<td>Horseshoe Raven</td>
<td>37.43</td>
<td>-</td>
<td></td>
</tr>
<tr>
<td>Christie Lake</td>
<td>-</td>
<td>16.84</td>
<td></td>
</tr>
<tr>
<td><strong>Saskatchewan Total</strong></td>
<td><strong>109.87</strong></td>
<td><strong>71.02</strong></td>
<td></td>
</tr>
</tbody>
</table>

### Other Canadian Indirect Interests

- Wheeler River (Saskatchewan)
- Kiggavik (Nunavut)

### Paraguay ISR Uranium Portfolio (S-K 1300 compliant)

<table>
<thead>
<tr>
<th>Project Name</th>
<th>Attr. Resources (M lbs.)</th>
<th>M&amp;I</th>
<th>Inferred</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yuty</td>
<td>8.96</td>
<td>2.20</td>
<td></td>
</tr>
</tbody>
</table>

### Paraguay Titanium Portfolio (S-K 1300 compliant)

<table>
<thead>
<tr>
<th>Category</th>
<th>Tonnes</th>
<th>Whole Rock TiO2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Inferred</td>
<td>3,580</td>
<td>7.3%</td>
</tr>
</tbody>
</table>

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(1) Refer to technical reports on SEDAR and EDGAR, or Company’s website, for a detailed breakdown of S-K 1300 resources and Disclaimer on slide 2. (2) Does not include the Roughrider, Kiggavik, Wheeler River, or West Bear project resources. Refer to the appendix for detailed breakdown of current Canadian resources reported under S-K 1300. (3) See UEC news release dated Nov 13, 2023.
Creating Value by Delivering on our Pipeline

<table>
<thead>
<tr>
<th>Resource Expansion</th>
<th>Advanced</th>
<th>Production-Ready</th>
</tr>
</thead>
<tbody>
<tr>
<td>Athabasca Joint Ventures</td>
<td>UEC-Operated Athabasca Projects</td>
<td>Texas &amp; Wyoming ISR</td>
</tr>
<tr>
<td>44.6 Mlb. M&amp;I 18.2 Mlb. Inf.</td>
<td>65.3 Mlb. M&amp;I 52.9 Mlb. Inf.</td>
<td>75.3 Mlb. M&amp;I 25.0 Mlb. Inf.</td>
</tr>
<tr>
<td>Paraguay</td>
<td>Arizona</td>
<td>Texas Hub &amp; Spoke ISR Portfolio</td>
</tr>
<tr>
<td>9.0 Mlb. M&amp;I 2.2 Mlb. Inf.</td>
<td>32.0 Mlb. M&amp;I 4.5 Mlb. Inf.</td>
<td>Wyoming Hub &amp; Spoke ISR Portfolio</td>
</tr>
</tbody>
</table>

328.9 Million lbs. (226.2 M&I / 102.7 Inf.)\(^{(1)}\)

(1) Does not include the Kiggavik, Wheeler River, or West Bear project resources. Refer to the appendix for a detailed breakdown of resources reported under S-K 1300, note the Disclaimer on Slide 2, and refer to the Company’s technical reports on SEDAR and EDGAR.
Fundamentals Favor Significant Price Appreciation – Prices Still Well Below Previous Highs and Global Production Cost

Source: (1) UxC, LLC: www.uxc.com Nov 16, 2023, Numerco (2) TradeTech Oct 31, 2023

US $/lb U308

$138.00

2005: Major Mine Disruptions (Cigar Lake, McArthur River)

$70.00

2011: Fukushima event

$65.00

Nov 2016: $17.75/lb 12 year low

$76.90

November 2023

Financial Crisis
UEC Wins Award from the U.S. Department of Energy to Supply 300,000 lbs. $U_3O_8$ to the Strategic Uranium Reserve at a 20% Premium (Based on Spot Market Price At the Time)

**UEC U.S. domestic production pipeline with permitted Texas and Wyoming assets**

- The U.S. Strategic Uranium Reserve was originally designed as a 10-year, $1.5 billion program
- Plan to help revitalize the domestic uranium and conversion industry
- The award is part of the initial $75 million authorized by Congress in 2020 to advance the U.S. Government’s goal of supporting America’s nuclear fuel supply chain
- The delivery was made in the first quarter of 2023
- The $17.85 M sale to DOE was concluded in the first quarter of 2023 with a 300,000 pound of delivery of unobligated U.S. origin $U_3O_8$
Physical Portfolio - North American Warehoused Uranium

Bolsters UEC balance sheet and provides strategic inventory

FY 2023
(YE July 31, 2023)

$163.95 Million
Record Revenue from spot uranium market sales\(^{(1)}\)

Gross Profits of $49.60 million

Weighted Average Sales Price of $52.05/lb

Average Market Price of $51.24/lb

Spot market sales of 3,150,000 pounds of uranium

Gross Profits of $49.60 million

Cumulative from March 2021 Inception - as of November 16th, 2023\(^{(2)}\):

<table>
<thead>
<tr>
<th>5.8 M lbs Total Uranium Purchases Contracted</th>
<th>466,000 lbs. Inventory on hand</th>
<th>1.5 M lbs. To Be Delivered under Contracted Purchases</th>
</tr>
</thead>
<tbody>
<tr>
<td>5.8M lbs. at ~$40/lb avg. cost - multiple deliveries between Mar 2021- Dec 2025</td>
<td>At an avg. cost of ~$34/lb.</td>
<td>At an avg. cost of ~$48/lb</td>
</tr>
</tbody>
</table>

(1) The Company’s annual report for the fiscal year ended July 31, 2023
(2) As of Sep 28, 2023; see UEC press release dated Sep 29, 2023
U.S. ISR Production Platform
7 Fully Permitted Projects in Texas and Wyoming

- Projects
- Projects + Processing Plants
- Inventory

Commodity
- Uranium ISR
- Titanium
- Vanadium

Texas Hub
9.1 M lbs. M&I | 9.9 M lbs. Inferred U₃O₈

Wyoming Hub
66.2 M lbs. M&I | 15.1 M lbs. Inferred U₃O₈

(1) Refer to the appendix for a detailed breakdown of resources reported under S-K 1300, note the Disclaimer on Slide 2, and refer to the Company’s technical reports on SEDAR and EDGAR.
In-Situ Recovery (ISR) Overview
Low Cost & Environmentally Friendly
UEC Acquires Uranium One Americas for $112 Million Cash

Transformative Acquisition ➔ Creating America’s Leading Uranium Mining Company

Highly Accretive Transaction
- Doubling production capacity by total number of permitted U.S. ISR projects, resources and processing infrastructure (1)
- Anticipated capital expenditures savings

Positioned to lead resurgence of U.S. uranium production
- Resulting Wyoming Hub & Spoke platform forms largest S-K 1300 uranium resource reported in the U.S. (2)
- Production re-start platform with fully permitted projects

Proven Production with Significant Past Investment
- 6 million lbs of historic ISR production
- Over $400 million of capital deployed by U1A since 2009 on the Wyoming projects

Resource Expansion Potential
- Dominant land package
- Adds ~100,000 acres across Wyoming’s prolific Power River and Great Divide Basins

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(1) See news release dated Apr 5, 2022. (2) Refer to the appendix for a detailed breakdown of resources reported under S-K 1300, note the Disclaimer on Slide 2, and refer to the Company’s technical reports on SEDAR and EDGAR.
Texas & Wyoming Hub & Spoke Platform

Fully Permitted

Texas Hub & Spoke ISR Portfolio

Hobson Processing Plant

Licensed Production Capacity of 4 M lbs./yr

5 satellite projects
(3 Permitted)

9.1 M lbs. M&I
9.9 M lbs. Inferred
U₃O₈ resources

Burke Hollow ISR Project - the newest & largest ISR wellfield being developed in the U.S.

Wyoming Hub & Spoke ISR Portfolio

Irigaray Processing Plant

Licensed Production Capacity of 2.5 M lbs./yr
(Plans to increase to 4 M lbs./year licensed capacity)

7 satellite projects
(4 Permitted)

66.2 M lbs. M&I
15.1 M lbs. Inferred
U₃O₈ resources

The largest S-K 1300 uranium resource summary completed and filed to date in the U.S.

(1) Refer to the appendix for a detailed breakdown of resources reported under S-K 1300, note the Disclaimer on Slide 2, and refer to the Company’s technical reports on SEDAR and EDGAR.
Irigaray & Christensen Ranch

Licensed Capacity of 2.5 M lbs. Per Year
(Plans to increase to 4 M lbs./year licensed capacity)

15.50 M lbs. Indicated and
0.14 M lbs. Inferred U₃O₈ Resources(1)

July 2023: UEC Completes Restart Program at the Christensen Ranch ISR Project in Wyoming

✓ Steps for operations resumption at Christensen Ranch ISR Project have been completed(2)
✓ Completed the first phase of the resource expansion drilling campaign - 51 holes were drilled at Irigaray and south of Christensen Ranch Mine(3)
✓ Christensen Ranch ISR Project is the first project (“Spoke”) to feed the Irigaray CPP Hub
✓ Infrastructure & production ready: 4 fully installed wellfields. Additional drilling and well installation program to commence in August 2023, providing a ramp-up for production requirements

(1) Refer to the appendix for a detailed breakdown of resources reported under S-K 1300, note the Disclaimer on Slide 2, and refer to the Company’s technical reports on SEDAR and EDGAR
(2) See UEC news release dated July 12, 2023 (3) See UEC news release dated July 31, 2023
Reno Creek ISR Project

The largest permitted, pre-construction ISR uranium project in the U.S.

26 M lbs. M&I | 1.5 M lbs. Inferred U₃O₈⁽¹⁾

- 45 miles by road from Irigaray Central Processing Plant
- Licensed for 2 M lbs./year
- Significant CAPEX savings expected
- Considerable ISR exploration and expansion potential
- Production permits in place

⁽¹⁾ Refer to the appendix for a detailed breakdown of resources reported under S-K 1300, note the Disclaimer on Slide 2, and refer to the Company’s technical reports on SEDAR and EDGAR.
Ludeman ISR Project

Permitted, Construction Ready
9.7 M lbs. M&I | 1.3 M lbs. Inferred $U_3O_8$\(^{(1)}\)

- Most of the project area was held by Power Resources (Cameco) until 2003, after which Energy Metals (precursor to U1A) acquired the properties
- Engineering completed for satellite plant facility, infrastructure, and evaporation ponds, with mine design completed for first mine unit
- Additional exploration upside along known uranium trends
- Satellite operation to Irigaray, 120 miles by road to the northwest

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\( U_3O_8 \) denotes uranium dioxide, a common uranium ore.
Texas Hub & Spoke Production Strategy
Hobson CPP is fully licensed and permitted

4 M lbs. /year
Licensed Production Capacity
Burke Hollow ISR Project, South Texas

The Newest & Largest ISR Wellfield Being Developed and Discovered in the U.S.

July 2023: Advancing development of two Production Areas (PA-1 and PA-2) towards the extraction phase

✓ Drilling at PA-2: Five drilling rigs incl. the final design and installation of the PA-2 monitoring ring in progress
✓ 533 exploration and delineation holes (232,655 feet) have been drilled within Burke Hollow PA-2 area
✓ 106 monitor wells for PA-1 installed
✓ On-going exploration and delineation (within 17,510-acre project) to further define additional production areas
✓ Monitor wells baseline samplings and area pump test have been completed
✓ The final authorization application to begin production has been prepared and submitted

See UEC news releases dated July 18, 2023, Nov 17, 2022, July 27, Jan 26, Apr 14, 2022, and Oct 28, 2021
Burke Hollow ISR Project, South Texas

Advancing Towards Uranium Extraction

- Discovery of six trends since 2012
- Leach amenability testing indicates recovery >90%
- ~20,000 acres
- ~50 miles from Hobson CPP
- 50% of the property unexplored

Final Permits Issued

- Mine Production Area
- Two Class I disposal wells
- Aquifer Exemption
- Radioactive Materials License

Palangana ISR Mine
First Producing Mine
Proof of Concept

July 2023: Advancing the fully permitted, past producing Palangana project for production re-start

- Drilling commenced at Production Area-4 (PA-4)
- 30 delineation holes completed, guiding future wellfield design and installation

$10M Initial CAPEX
6 months construction timeline

Production Ready
- Low cash cost of $21.77/lb. during operation
- Fully permitted incl. expanded mine permit
- Received 10-year renewal permits in 2019

Similar Costs for Future Projects
- The major permits for production have been issued for Goliad and Burke Hollow

See UEC news release dated July 18, 2023
Scaling Up in Canada’s High-Grade Athabasca Basin

After Cameco and Orano, UEC now controls the largest diversified resource base, hosted in multiple assets in Canada’s Athabasca and Thelon Basins

<table>
<thead>
<tr>
<th>Resource Type</th>
<th>Quantity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Attributable M&amp;I U₃O₈ Resources (1)</td>
<td>109.9 M lbs.</td>
</tr>
<tr>
<td>Attributable Inferred U₃O₈ Resources (1)</td>
<td>71.0 M lbs.</td>
</tr>
</tbody>
</table>

1,136,083 Acres
Land position for future growth opportunities

(1) Does not include the Kiggavik, Wheeler River, or West Bear project resources. Refer to the appendix for a detailed breakdown of resources reported under S-K 1300, note the Disclaimer on Slide 2, and refer to the Company’s technical reports on SEDAR and EDGAR.
UEC Acquired the World-Class Development-Stage Roughrider Project from Rio Tinto

Total Consideration of $146.2 million ($82.1 M in Cash and $64.1 M in UEC Stock)\(^1\)

- New S-K 1300 resource estimate\(^2\)
- 27.8 M lbs. Indicated resources grading 3.25% U\(_3\)O\(_8\) in 389,000 tonnes and 36.0 M lbs. Inferred resources grading 4.55% U\(_3\)O\(_8\) Resources in 359,000 tonnes\(^2\)
- 665 diamond drill holes (228,180 m.) of drilling completed on the Project by Hathor and Rio Tinto
- Next step: Commencing an initial assessment economic study and completing further delineation drilling to upgrade the current inferred resources to indicated

\(^1\) UEC press release dated Oct 17, 2022, Dec 19, 2022  
\(^2\) UEC press release dated May 2, 2023
Advancing the Roughrider Project

100% Owned, Highest Grade, Advanced Uranium Project, Licensed for Toll Milling

May 2023: Commencing S-K 1300 Initial Assessment Economic Study and Environmental Baseline Program - Drilling to start in fall 2023

- Significant prior investment by Rio Tinto and Hathor - financial, engineering, community engagement, environmental and regulatory
- Satellite to UEC’s Eastern Athabasca Projects Christie Lake and Horseshoe Raven, that could be co-milled in the future
- Excellent Infrastructure:
  - Regional airport, road, facilities < 6 km away
  - High voltage power < 20 km away
  - Hydro-electric power can reduce carbon intensity and footprint during the construction and operation
  - Two mills licensed for toll milling < 50 km by road

(1) UEC press releases dated May 23, 2023 and Oct 4, 2022
UEC Acquired A Portfolio of Canadian Uranium Exploration Projects from Rio Tinto

Total Consideration of C$1.5 million Cash¹

- 60% in the Henday JV Project
- 100% of the Milliken Project
- 50% in the Carswell JV Project
- UEC’s Athabasca land portfolio of 1,136,083 acres (459,757 Ha) for exploration and growth

**Henday Project:** ~5 km. north of the Roughrider project, close to support infrastructure offering regional synergies with Roughrider² and the Eastern Athabasca Hub that UEC assembled as part of the UEX acquisition³

**Carswell Project:** north of the past-producing Cluff Lake operation; close to UEC’s Shea Creek (49% interest in the Shea Creek deposits: Anne, Kianna, 58B, and Collette)

**Milliken Project:** western extension of UEC’s Hidden Bay project’s Wolf Lake trend - multiple uranium showings over 19 km.

¹ UEC press release Aug 22, 2023 
² UEC press release Oct 17, 2022 
³ UEC press release Aug 22, 2022
UEC Advances Christie Lake in 2023

New High-Grade Deposit Along Trend From McArthur River

- Christie Lake is the only exploration project not controlled by Cameco and Orano along McArthur River – Cigar Lake Corridor
- 20.35 M lbs. U₃O₈ in three existing deposits before the discovery of Sakura Zone in 2022
- **2023: Drill program** further delineated the Sakura Zone with the high-grade discovery in drill holes CB-183-1 (26.16% eU₃O₈ over 3.8 m) and CB-178-1 (23.22% eU₃O₈ over 3.4 m)

**CB-176A**
- 68.7% eU₃O₈ over 2.1 m

**CB-173**
- 21.6% eU₃O₈ over 2.3 m

See UEC press releases dated Mar 6, 2023, Jan 23, 2023, and Oct 4, 2022
Christie Lake 2023 Program
Focused on Expanding Sakura Zone

- Sakura represents new mineralization that exploits a new trend at Christie Lake
- Primary focus was follow-up & expansion of new Sakura Zone mineralization
- First hole of 2023 winter program intersected 23.2% eU₃O₈ over 3.4 m, follow-up was 26.16% eU₃O₈ over 3.8 m
- Approx $3.0 million invested into Christie Lake exploration program
- ~12,400 m drilling so far in 2023 focused on delineation and expansion of Sakura
- Planning resource update to include Sakura Zone

See UEC press releases dated Jan 23, 2023 & Mar 6, 2023
Strong Joint-Venture Partnerships

Established Uranium Miners as Operators Allows UEC to Focus on Growth

Millennium – 69.9% Owner and Operator

- Millennium is a Feasibility Study stage project located between Cameco’s McArthur River Mine and Key Lake Mill in the Athabasca Basin (Saskatchewan, Canada)
- Cameco’s next global development project, CNSC licensing paused
- Hosts 75.9 M lbs. U₃O₈ of Indicated and 29.0 M lbs. U₃O₈ of Inferred resource (100% basis)

Shea Creek – ~50.9% Owner and Operator

- Shea Creek is a Feasibility Study stage project located between Cameco’s McArthur River Mine and Key Lake Mill in the Athabasca Basin
- Hosts 67.6 M lbs. U₃O₈ of Indicated and 28.1 M lbs. U₃O₈ of Inferred resources (100% basis)

Kiggavik – ~66.2% Owner and Operator

- Kiggavik is a Feasibility Study stage project located in Nunavut, Canada
- Hosts 127.3 M lbs. U₃O₈ of historical Indicated and 5.4 M lbs. U₃O₈ of historical Inferred resource (100% basis)

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(1) Millennium resources as reported by Cameco on their website at https://www.cameco.com/businesses/uranium-projects/millennium/reserves-resources#measured_and_indicated as of December 31, 2021. Cameco has reported that the estimates have been prepared in accordance with the CIM Definitions Standards.

(2) TRS “2022 Technical Report on the Shea Creek Project, Saskatchewan” with an effective date of October 31, 2022, a copy of which is available under UEC’s Corporate profile on EDGAR at https://www.sec.gov/edgar/searchedgar/companysearch. These resources are reported in accordance with the CRIRSCO definitions adopted by the SEC in § 229.1304 (Item 1304) Individual property disclosure.

(3) Kiggavik resources as reported by Orano in their 2021 Activities Report available on their website at https://www.orano.group/docs/default-source/orano-doc/finance/publications-financieres-et-reglementees/2021/orano-annual-activity-report-2021.pdf?sfvrsn=a2e56244_8 converted from tonnes U to pounds U₃O₈ and from %U to %U₃O₈. The reader is cautioned that neither UEC or UEX are aware whether Orano’s reporting of resources conforms to NI 43-101 and CIM guidelines. These estimates are treated by the UEX and UEC as historic resource estimates. There are no other estimates available to UEC or UEX.
U.S. Conventional Mining

Anderson Project – Arizona

A Large U.S. Resource | S-K 1300 Compliant Resource (1)  
• Indicated Resource: 32.05 M lbs. within 16.17 Mt, avg. grade of 0.099%

8,268 Acres | Project located ~75 miles northwest of Phoenix, AZ

History | Between 1955-1958 with ~$40M spent by previous operators, including Urangesellschaft

Extensive Work | Feasibility studies, milling studies, and hydrological reports previously completed by third parties

Workman Creek Project – Arizona

A Large U.S. Resource | S-K 1300 Compliant Resource  
• Inferred Resource: 4.459 M lbs. within 1.98 Mt, avg. grade of 0.113%

3,620 Acres | • Located within Gila County, in the central portion of the  
• State of Arizona, USA  
• Consists of 183 unpatented lode mining claims


Extensive Work* | 400 exploration and development holes, geological mapping, regional & detailed geochemical, petrographic, mineralogical paragenetic, metallurgical studies, and geophysical surveys which culminated in a positive feasibility study

(1) Company’s news release dated July 13, 2022
## UEC At a Glance

<table>
<thead>
<tr>
<th><strong>Cash, Equity(^{(1)}) and Inventory Holdings</strong>(^{(2)})</th>
<th><strong>$192.3 million, no debt</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>Avg. Daily Vol. (3-mo)</td>
<td>7,335,778</td>
</tr>
<tr>
<td>Shares Outstanding</td>
<td>378.5 M</td>
</tr>
<tr>
<td>Warrants</td>
<td>3.9 M</td>
</tr>
<tr>
<td>Options + Stock Awards</td>
<td>10.6 M</td>
</tr>
<tr>
<td><strong>Fully Diluted(^{(1)})</strong></td>
<td>392.9 M</td>
</tr>
</tbody>
</table>
| **Recent Activity** | **$6.17**  
As of Nov 16, 2023 |
| **Market Cap** | **$2.34 B**  
As of Nov 16, 2023 |

\(^{(1)}\) The Company’s annual report for the fiscal year ended July 31, 2023; UEC press release dated Sep 29, 2023  
\(^{(2)}\) As of Sep 28, 2023, physical holding includes 466,000 lbs. of inventory ($34.3M in physical uranium inventories based on U3O8 spot price of $73.50/lb. Source: UxC CVD)

### Top Shareholders
- UEC Team
- Blackrock
- Vanguard Group
- State Street
- Fidelity
- Northern Trust
- UBS
- CEF Holdings
- Sprott
- KCR Fund
- Global X Management
- Rio Tinto

### Analyst Coverage
- Katie Lachapelle, Canaccord Genuity
- Puneet Singh, Eight Capital
- Heiko Ihle, H.C. Wainwright & Co.
- Colin Healey, Haywood Securities Inc.
- Joseph Reagor, ROTH Capital Partners
- Justin Chan, Sprott Capital Partners

Member of the **Russell 2000® Index**

UEC Team, Blackrock, Vanguard Group, State Street, Fidelity, Northern Trust, UBS, CEF Holdings, Sprott, KCR Fund, Global X Management, and Rio Tinto
Amir Adnani
President, CEO, Director
An entrepreneur, founding CEO of UEC, founder and Chairman of GoldMining Inc., with extensive experience building natural resource companies.

Robert Underdown
VP of Production - Texas
Has held senior operational positions at ISR uranium mines in Texas for over 35 years.

Spencer Abraham
Chairman, Board of Directors
Served as a U.S. Senator from 1995 to 2001, as Secretary of Energy from 2001 to 2005 and previously as non-executive Chairman of Areva’s U.S. board.

Scott Melbye
Executive Vice President
39 years of experience in senior roles with uranium majors, Cameco, Uranium One, and Kazatomprom. President of Uranium Producers of America and former Chair of the World Nuclear Fuel Market.

F.P. "Butch" Powell
VP of Marketing and Sales
More than 30 years’ experience in the nuclear fuel industry - also serving as Chair of the Nuclear Energy Institute’s Fuel Suppliers Committee

James Hatley
VP of Production - Canada
Over 25 years of mining experience incl. uranium and base metals mine development, construction, and operations. Led construction for Vale, developed McArthur River and Cigar Lake for Cameco Corp.

Chris Hamel
VP of Exploration - Canada
Over 20 years of experience in uranium exploration in North America and the Athabasca Basin

Andy Kurrus
VP of Resource Development
Over 30 years experience with uranium exploration in the U.S.

Craig Wall
VP of Environmental, Health & Safety
Over 15 years of permitting ISR projects in the U.S. ESG project manager. Chairman of Texas Mining & Reclamation Association uranium sub-committee.

Donna Wichers
VP of Wyoming Operations
Former COO and board member of Uranium One Americas. Over 40 years of experience in senior roles with ISR and conventional uranium mines in the U.S.
Investment Summary

- Total resources of 328.9 M lbs. $U_3O_8$ (226.2 M&I / 102.7 Inf.)\(^{(1)}\)

- **Two Central Processing Plants in Wyoming and Texas** with the largest resource base of fully permitted ISR projects of any U.S. based producer

- **Advancing the High-grade Roughrider Project** with Initial Assessment Economic Study & Environmental Baseline studies underway

- Physical uranium program includes 1.5 M lbs. remaining\(^{(2)}\) contracted uranium purchases at avg. cost $48.09/lb. through to Dec 2025. 466,000 lbs. Inventory on hand at an average cost of $34.17/lb.

- $192.3 M of cash and liquid assets & debt free balance sheet\(^{(4)}\); $163.95 M gross revenue with gross profits of $49.60 M\(^{(3)}\)

- Geopolitical events and energy independence are placing a premium on North American supply

- Undervalued relative to peers on a price to net asset value basis

---

\(^{(1)}\) Does not include the Kiggavik, Wheeler River, or West Bear project resources. See Disclaimer on slide 2

\(^{(2)}\) The Company’s annual report for the fiscal year ended July 31, 2023, see UEC news release dated Dec 19, 2022 and Sep 29, 2023. As of Sep 28, 2023, cumulative sales of 3.15 M lbs. at avg. price of $52.05/lb. is part of the contracted 5.9 M lbs. at approx. $38.95/lb. avg. cost with multiple deliveries between Mar 2021 to Dec 2025. (3) The Company’s annual report for the fiscal year ended July 31, 2023. (4) As of Sep 28, 2023, see UEC press release Sep 29, 2023
ISR District Opportunity in Paraguay

Similar geology as South Texas and leveraging ~$50M of historic exploration work by Anschutz and Cameco, including new work completed by UEC.

<table>
<thead>
<tr>
<th>Project</th>
<th>Historic Operator</th>
<th>Stage</th>
<th>SK-1300 Resource (M lbs)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yuty</td>
<td>Cue Resources / Cameco</td>
<td>Exploration / Development</td>
<td>8.96 M lbs. in 9.074 Mt grading 0.049% U₃O₈ Indicated 2.20 M lbs. in 2.73 Mt grading 0.040% U₃O₈ Inferred(1)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Project</th>
<th>Historic Operator</th>
<th>Stage</th>
<th>Exploration Target (M lbs)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oviedo</td>
<td>Anschutz Corp</td>
<td>Exploration</td>
<td>23 – 56 M lbs. in 28.9 - 53.8Mt grading 0.04% to 0.052% U₃O₈(2)</td>
</tr>
</tbody>
</table>

(1) See news release dated July 20, 2022; refer to the SK-1300 TRS filed on July 19, 2022, on SEDAR and EDGAR
(2) Refer to slide 2 for definition
World-Class High Titania Slag Project

Amongst the Highest-grade & Largest Ilmenite Deposits with a Resource ~ 3.6 billion tonnes at 7.3% TiO₂

World-class ilmenite deposit

- Large High-Grade Resource ~ 3.6 billion tonnes grading 7.3% TiO₂
- Surface deposit, extensive lateral grade and consistency
- Base case 150ktpa slag utilises < 0.2% of Regional Resource per year
- Stretch case 500ktpa slag utilises < 0.7% of Regional Resource per year

Favourable position - low cost & low carbon intensity

- Close to major hydroelectric power source ~ US$ 0.045 / kWh
- CO₂e/t of final product lowest of all existing slag producers evaluated

Compelling financial results

- Base case of 150ktpa High Titania Slag - NPV US$419m 21% IRR
- Stretch case of 500ktpa High Titania Slag - NPV US$1,554m 25% IRR

Exceptional team - technically well advanced

- Clear development strategy - experienced titanium industry team
- Proven conventional process technology – mine to smelter

Strongly supported by current market fundamentals

- Chloride slag, forecasted to experience the fastest demand growth
- Project well timed for development
## S-K 1300 Exceptional Indicative Economic Highlights

<table>
<thead>
<tr>
<th><strong>Base Case</strong></th>
<th><strong>Stretch Case</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>150ktpa high titania slag &amp; 100ktpa pig iron</strong></td>
<td><strong>500ktpa high titania slag &amp; 320ktpa pig iron</strong></td>
</tr>
<tr>
<td><strong>NPV&lt;sub&gt;8%&lt;/sub&gt; Post-Tax</strong></td>
<td><strong>US$1,554m</strong></td>
</tr>
<tr>
<td><strong>21%</strong></td>
<td><strong>25%</strong></td>
</tr>
<tr>
<td><strong>IRR</strong></td>
<td><strong>4.2 years</strong></td>
</tr>
<tr>
<td><strong>4.7 years</strong></td>
<td><strong>&lt; 4.5% 23 years</strong></td>
</tr>
<tr>
<td><strong>Regional resource used</strong></td>
<td><strong>&lt; 14.5% 23 years</strong></td>
</tr>
<tr>
<td><strong>US$338m</strong></td>
<td><strong>Startup Capex</strong></td>
</tr>
<tr>
<td><strong>US$918m</strong></td>
<td><strong>US$681/t</strong></td>
</tr>
<tr>
<td><strong>Avg LOM slag cost</strong></td>
<td><strong>US$1,554m</strong></td>
</tr>
<tr>
<td><strong>US$712/t</strong></td>
<td><strong>Avg LOM slag cost (net of pig iron)</strong></td>
</tr>
<tr>
<td><strong>US$237/t</strong></td>
<td><strong>US$202/t</strong></td>
</tr>
<tr>
<td><strong>Avg LOM Revenue to Cash Cost</strong></td>
<td><strong>2.2:1</strong></td>
</tr>
<tr>
<td><strong>2.3:1</strong></td>
<td><strong>2.3:1</strong></td>
</tr>
</tbody>
</table>
Exceptional Progress to Date

2008-2011
- 2008 – Discovered Pilot Plant & HMC production

2012-2015
- Mintek Smelter test TiO₂ slag
- PEA & NI 43-101 Resource

2016-2019
- Optioned by UEC
- Revised NI 43-101 Resource

2020-2023
- TZMI TRS & Economic Analysis

Staged Approach to Project Development

2024-2025
- Drilling
- Updated S-K 1300 Resource & Maiden Reserve

2026-2027
- 2024 Pre-feasibility study
- 2025 Bankable feasibility study

2028-2029
- 2027 Construction
- 2029 Commissioning

Permitting, Technology Partnership and Off-take agreements

Emergence of a World-Class High Titania Slag Producer
Alto Paraná Titanium Development Strategy

Salient Points

- Fully integrated and powered by renewable energy
- Low-cost mining operation
- Proven conventional process producing an ilmenite smelter feed
- Arc furnace/s to produce a high titania slag and high purity pig iron
- Significant expansion potential

Base Case

- Capacity ~150,000 tpa of high titania slag including chloride fines
- ~100,000 tpa high purity pig iron

Stretched Case

- Capacity ~500,000 tpa of high titania slag including chloride fines
- ~320,000 tpa high purity pig iron
Investing in UEC Supports ESG Goals and a Low Carbon Future

Nuclear is the largest carbon-free electricity source in the U.S., uranium is fueling ~18% of total electricity produced today.

This is equivalent to removing the emissions of 100M gas-powered vehicles per year.

Leading research institutions have found that the most affordable and efficient net-zero grid requires nuclear energy.

To achieve net zero by 2050, the world needs nuclear.

Source: (1) world-nuclear.org July 2023 (2) NEI.org (3) Leading research institutions: Harvard, MIT and the OECD (4) IAEA’s Annual Report Oct 2022
Nuclear Energy

Clean, Safe, Reliable & Economic

Perfect Compliment to Renewable Wind and Solar

Saves Lives and Improves Quality of Life
Reactor Demand Significantly Exceeds Primary Production

2023 Global\(^{(1)}\)

Demand expected ~ 195 M lbs.
Production expected ~ 143 M lbs.
Production gap is ~ 52 M lbs. below requirements

Cumulative gap: \(^{(1)}\)

In 2025 is  >113 M lbs.
By 2033 is  ~476 M lbs.

U.S. Uranium Production Needed to Fill Gap

2023 U.S. Demand – 44.4 M lbs.\(^{(2)}\)
Former Soviet Union Production Region: \(^{(2)}\)

Kazakhstan - 54.6 M lbs.
Uzbekistan – 8.8 M lbs.
Russia – 7.7 M lbs.

Source: (1) UxC Market Outlook Q3 2023 (2) EIA 2023 Uranium Annual Report
Robust Nuclear Power Growth – More Than a Doubling of Nuclear Generation by 2050

Global investments in nuclear energy generation are projected to average well over $100 B per year through mid-century.

CHINA Government is expected to approve 6-8 new reactors/year for the foreseeable future. In total, China has 55 reactors in operation, 24 under construction, 44 planned, and 154 proposed.

SOUTH KOREA current government has reversed the country’s nuclear phaseout plans from prior administration— in the new plan Nuclear energy will account for 35% of South Korea’s electricity generation by 2036.

INDIA plans for 21 new reactors by 2031; 10 new plants over next 3 years.

JAPAN 33 operable reactors. Energy Plan targeting 20-22% nuclear power, nuclear deemed essential to achieve net-zero target by 2050. The majority of Japanese support restarting idled nuclear reactors for the first time in over a decade.

BULGARIA energy strategy includes 4 new nuclear reactors.

U.A.E. completed 3 reactors; 1 unit under construction.

RUSSIA is building 36 reactors in China, India, Bangladesh, Turkey, Egypt, Iran, Finland, Belarus, Slovakia, Armenia, Uzbekistan and Hungary.

FINLAND New survey from Finnish Energy reveals that support for nuclear is higher than ever.

U.K. upgrading nuclear fleet to new advanced reactors - wants 25% of its electricity from nuclear power, signals a significant shift in the country’s energy mix.

FRANCE to build 6-14 new reactors.

U.S. has maintained a ~20% market share for 30 years with power uprates and efficiency = to 32 new reactors – A Stealth Growth Story!

**Operable Reactors Worldwide**: 437

**Units Under Construction**: 63

**New Reactors Connected since 2013**: 69

**CAGR Uranium Demand Growth Expected (2021-2041)**: 4.1%

U.S. Close to Banning Russian Uranium

Oct 25, 2023 – The White House sent a request to Congress for supplemental appropriations for “critical domestic needs,” which includes funding to “strengthen our energy independence.” “This is a national security priority as dependence on Russian sources of uranium creates risk to the U.S. economy and the civil nuclear industry. To be successful, this initiative would also require a long-term ban on enriched uranium product imports from the Russian Federation.”


May 16, 2023 - Bill Banning Uranium Imports from Russia Passes US House Subcommittee

“It should be a bipartisan, national security objective to wean the United States industry off Russian uranium imports”

Feb 3, 2023 - The European Parliament passed a resolution with 489 votes in favour that:

“calls for an immediate and full embargo on EU imports of Uranium from Russia and sanctions on Russia’s Rosatom”

The ultimate resolution will fall to individual member states.

Source: (1) Whitehouse.gov, White House Calls on Congress to Support Critical Domestic Needs Oct 25, 2023; (2) EPW senate.gov, Senate Passes Bipartisan Nuclear Energy Bill July 27, 2023; (3) Reuters, May 16, 2023; (4) WNN, European Parliament Calls for Russia Sanctions to include nuclear Feb 3, 2023
The amendment will require the US Department of Energy (DOE) to begin acquiring at least 100 tonnes of low-enriched uranium per year, entering into at least two contracts by the end of 2026. It also requires DOE to begin acquiring at least 20 tonnes per year of HALEU by the end of 2027.

The programme must utilize only uranium “produced, converted, enriched, deconverted, and reduced” in the USA, or, if this is not practicable, a country that is an ally or partner of the USA.

The bipartisan amendment to the National Defense Authorization Act for Fiscal Year 2024 was introduced to Congress in Feb 2023 by Senators Joe Manchin, John Barrasso and Jim Risch.

"Finally, the United States is going to start taking care of its own and producing the enriched uranium we need rather than depending on Russia. It’s long past due, and we finally, with this amendment, will get started in the right direction", Senators Joe Manchin.

"To mitigate this issue, we should harness the power of nuclear fuel – which is both clean and renewable – to meet the energy needs of the American people.

Right now, unfortunately, we import 90 percent of the uranium fuel used in our domestic nuclear reactors from foreign countries. To avoid threats to our nuclear supply chain, it’s critical we take action to reinvest in our domestic nuclear energy capabilities – and it begins with shoring up our domestic uranium mining, production, enrichment, and conversion capacity.

"We will not achieve full energy independence or unlock the economic and security benefits that come with it without investing in a strong domestic nuclear industry.

Strengthening our ability to produce nuclear fuel on American soil will reduce our reliance on Russia and bring us one step closer towards detangling our web of energy dependence in an ever-changing world.", Assistant Democratic Leader James E. Clyburn (D-SC6) said.

(1) WNA.org, Sep 28, 2023: US Senate votes to ‘onshore’ nuclear fuel production
(2) Congressman Bob Latta - press release Oct 24, 2023
Nuclear Power is Critical to U.S. Energy

Largest Source of Carbon-Free Power Generation and Electricity

Virtually No U.S. Uranium Production - Despite operating the world's largest nuclear reactor fleet

Bi-Partisan Support – Aug 1, 2023: U.S. Senators introduced a bi-partisan resolution supporting nuclear energy, stating "the domestic nuclear supply chain and the associated workforce needs to be further established"¹

Biden Administration wants Congressional support to revitalize domestic fuel cycle - end U.S. reliance on nuclear fuel from Russia for existing and new advanced reactors. Strategic Uranium Reserve would likely be rolled into the new program. HALEU already appropriated $400 million – Industry Consortium formed.

UEC Wins $17.85M Supply Contract Award to Supply the U.S. Uranium Reserve

Bipartisan Spending Bills Signed Into Law that provides a $6B nuclear credit program for qualifying nuclear plants with priority given to reactors using uranium produced in the United States. Production Tax Credits have also been granted to preserve all existing nuclear capacity with profound results.

The U.S. has set a goal to reach 100% carbon pollution-free electricity by 2035 – "We are really standing at the dawn of a new nuclear age...nuclear is a critical, clean, baseload power (US Energy Secretary Jennifer Granholm)²"
Reversal of Early Retirements - Plant Life Extensions - Uprates

- Nuclear phase-outs or reductions are being abandoned
- License renewals – Operational extensions to 80 years
- Power uprates – Equivalent to 8 new, large-scale reactors in the U.S. alone

Source: NEI.org, October 2022
Global Approval for Nuclear Power Continues to Grow

EU Taxonomy Includes Nuclear as an Environmentally Sustainable Investment
Global Supply & Demand
Existing Primary Production + Secondary Market Supply

- Inventory overhang drawing down more rapidly than expected
- Secondary supply from Russia to western nations will be reduced/eliminated
- Enrichment underfeeding is changing to overfeeding-increasing uranium demand
- New production requires permitting and development lead times for new mines

Source: TradeTech September 2023

©2023 TradeTech®
Nuclear Emits the Lowest CO$_2$ Emissions Over Lifecycle of a Power Plant

Source: TradeTech Uranium Market Study 2023: Issue 3

Source: Our World in Data, 2022
Nuclear Power = Safest Form of Electricity Generation

Nuclear has the lowest energy accident fatalities for OECD countries

“Nuclear energy is the safest of all the electricity technologies we have.”

- Patrick Moore, former director of Greenpeace

2022 Polar Vortex – Nuclear Reliability at 93%

Capacity Factor by Energy Source in 2022

- **Nuclear**: 92.6%
- **Natural Gas**: 61.7%
- **Coal**: 49.3%
- **Hydropower**: 37.4%
- **Wind**: 36.1%
- **Solar**: 24.8%

Source: Stout [bit.ly/3Qrop2v]
Most nuclear plants in the U.S. have or will extend their operational lives by at least 20 - 40 years\(^1\)

Second license renewals will extend carbon-free production to 80-years\(^3\)
more than 3x the useful life of renewables
2x the useful life of coal

Uranium accounts for < 10% of nuclear operating costs\(^2\)

---

(2,3) WNFC Apr 2022, Constellation Presentation “A Utility View on Nuclear Fuel Supply Risk Management”
Support for Nuclear Energy is Strong and Increasing  
Public favors nuclear for reliability, clean air, energy security, energy independence

Favorability to Nuclear Energy 1983-2023

Public Support for Nuclear Energy Stays at Record Level For Third Year in a Row

Overall, do you strongly favor, somewhat favor, somewhat oppose, or strongly oppose the use of nuclear energy as one of the ways to provide electricity in the United States? (%)

- 76% of the public favored nuclear energy
- 86% said that nuclear energy will be important in meeting the nation’s electricity needs in the years ahead
- 89% agreed that we should renew the license of nuclear power plants that continue to meet federal safety standards
- 87% agreed that our nation should prepare now so that advanced-design nuclear power plants will be available to provide electricity, and
- 71% agreed we should definitely build more nuclear power plants in the future
- Near-unanimous support for license renewal of nuclear power plants that continue to meet federal safety standards

The 2023 survey coincides with global policymaker recognition of nuclear energy’s important role in combatting climate change, with increased public concerns about energy, and with burgeoning technological advancements in plant design.


URANIUM ENERGY CORP | NYSE AMERICAN: UEC | URANIUMENERGY.COM
Small Modular Reactor (SMR) 
An Important Emerging Market

Small Modular Reactors (SMR’s)
Scalable, factory-built, smaller footprint, flexible operations, manageable investments, cost competitive, unique applications

Advanced Reactors
Leverages pros/cons of previous designs, takes advantage of technological and material advances, fuel cycle advances, higher efficiencies

New Applications
Hydrogen production, clean water through de-salinization, transportation, waste solutions, medicine

300 SMRs (99 GWe of nuclear power) expected to be added to the U.S. grid over the next 25 years - would double today’s U.S. nuclear output, NEI recent Chief Nuclear Officers poll

(1) NEI 2023: The Future of Nuclear Power 2023 Baseline Survey; Photo: Wyoming Gov. Mark Gordon (left), with U.S. John Barrasso, R-Wyo., at the Wyoming Capitol announcing efforts to advance a Natrium reactor demonstration project in Wyoming
Uranium Supply Removed from the Market
Restricted Primary Supply 2016 – 2035

<table>
<thead>
<tr>
<th>Year</th>
<th>Restricted Primary Supply (Mlbs U₃O₈)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2016</td>
<td>-170</td>
</tr>
<tr>
<td>2017</td>
<td>-150</td>
</tr>
<tr>
<td>2018</td>
<td>-130</td>
</tr>
<tr>
<td>2019</td>
<td>-110</td>
</tr>
<tr>
<td>2020</td>
<td>-90</td>
</tr>
<tr>
<td>2021</td>
<td>-70</td>
</tr>
<tr>
<td>2022</td>
<td>-50</td>
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<tr>
<td>2023</td>
<td>-30</td>
</tr>
<tr>
<td>2024</td>
<td>-10</td>
</tr>
<tr>
<td>2025</td>
<td>0</td>
</tr>
<tr>
<td>2026</td>
<td>20</td>
</tr>
<tr>
<td>2027</td>
<td>40</td>
</tr>
<tr>
<td>2028</td>
<td>60</td>
</tr>
<tr>
<td>2029</td>
<td>80</td>
</tr>
<tr>
<td>2030</td>
<td>100</td>
</tr>
<tr>
<td>2031</td>
<td>120</td>
</tr>
<tr>
<td>2032</td>
<td>140</td>
</tr>
<tr>
<td>2033</td>
<td>160</td>
</tr>
<tr>
<td>2034</td>
<td>180</td>
</tr>
<tr>
<td>2035</td>
<td>200</td>
</tr>
</tbody>
</table>

% Sequestered vs 2016

- Sequestered (Aggregated)
- COVID-19 Impacted Operations
- Reduced Operations (2016-2022)
- Suspended (C&M)
- IGPI” Depleted (Aggregated)
- Baseline % Net Growth (2016)

Utility Procurement Cycle:
Old Contracts Rolling Off...New Contracts Need to be Signed

1.24 Billion Pounds of Contracting needed by 2035!

Source: UxC Market Outlook Q3 2023
Bottom Line - Positive Market Outlook

✓ **Demand Growth** – 69 reactors added to the grid in the past 10 years; 60 reactors are under construction – nuclear generation has recovered to pre-Fukushima levels – More new reactors are planned

✓ **Strategic Interest Growing in Physical Inventory** – Producers, Developers, Financial buyers

✓ **The Department of Energy’s historic announcement to purchase 17-19 M lbs. U.S. mined U\textsubscript{3}O\textsubscript{8}**

  – UEC wins 300,000 lbs of DOE’s initial 1 M lbs. domestic uranium purchase


✓ **Utility Procurement Cycle is Unfolding- “New” fundamentals are taking hold** – Western utilities are entering a new contracting cycle- becoming more focused on supply assurance from low-risk jurisdictions (e.g. Canada, US).

✓ **Underinvestment, Change in Western Demand Drivers** – Russia Aversion, Higher Tails Assay, Under to overfeeding – increasing uranium demand, production gap vs requirements deficit averages over 42M- lbs/year over next 10 years.

✓ **Lead Time to Advance Large New Mines** can be 10 years or longer.

✓ **Accelerated Market Re-Balancing** – Primary production shortfalls, Russian Invasion of Ukraine, Niger Coup, all combining to reduce supply to Western nations.
Appendix
## Canadian Attributable Resource Summary

### S-K 1300 Resources (1)

<table>
<thead>
<tr>
<th>Project</th>
<th>Indicated Resources</th>
<th></th>
<th>Inferred Resources</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Tonnes (000's)</td>
<td>Grade (% U₃O₈)</td>
<td>M lbs. U₃O₈</td>
<td>Tonnes (000's)</td>
</tr>
<tr>
<td>Roughrider</td>
<td>389</td>
<td>5.91</td>
<td>27.84</td>
<td>359</td>
</tr>
<tr>
<td>Christie Lake</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>488</td>
</tr>
<tr>
<td>Horseshoe-Raven</td>
<td>10,353</td>
<td>0.16%</td>
<td>37.43</td>
<td>-</td>
</tr>
<tr>
<td>Shea Creek</td>
<td>1,009</td>
<td>1.49%</td>
<td>33.18</td>
<td>616</td>
</tr>
<tr>
<td>Millennium</td>
<td>217</td>
<td>2.39%</td>
<td>11.42</td>
<td>62</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>11,968</strong></td>
<td><strong>0.42%</strong></td>
<td><strong>109.9</strong></td>
<td><strong>1,525</strong></td>
</tr>
</tbody>
</table>

(1) Note to Investors. The mineral resource estimate has been prepared using industry accepted practice and conforms to the disclosure requirements of S-K1300. Does not include the Kiggavik, Wheeler River, or West Bear project resources.